FILE NOTATIONS	
Entered in NID File	Checked by Chief
Ento ad On S.R. Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
OWN R for State or Fee Land COMPLETION DATA: Date Well Completed 4/30/7.7	Location Inspected
OW WW TA	Bond released State of Fee Land
LOGS Driller's Log Electric Logs (No.)	FILED
£.	GR. GR-N. Micro
Lat Mi-L Son	icOthers

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH

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		AL. IF ANY:	TITL	<u> </u>		DATE

ATTACHMENT TO FORM OGCC-la

CHAMPLIN 389 Amoco "A" Well No. 1

1.	Geologic name	of	the	surface	formation:
	Wasatch				

2. Estimated tops of geological markers:

Frontier 2400'

3. Estimated depths anticipated to encounter water, oil, gas or other mineral-bearing formations:

Water, Oil and Gas anticipated at 2400'.

- 4. Casing Program See Form OGCC 1a #23
- 5. Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report.
- 6. Mud Program:

0' - 800' Native

800' -4500' LSND 8.8-9.0#/Gal 36-38 VISC.

7. Auxiliary Equipment:

Kelly Cock: floor sub with a full opening valve. 2" choke manifold with remote control choke, 5000 PSI WP.

8. Testing Program:

2 Drill Stem Tests

Logging Program

Dual Induction Laterolog W/GR) Base to TD BHC Sonic W/GR) Base to TD CNL - FDC W/GR) Over Zones of Interest

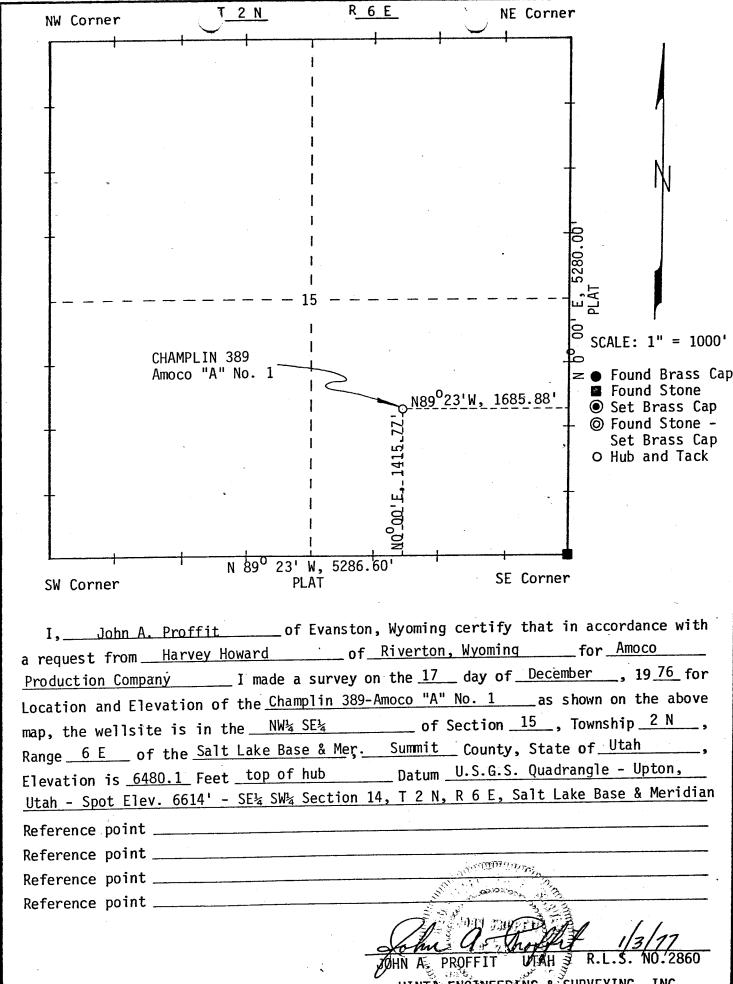
Coring Program:

None

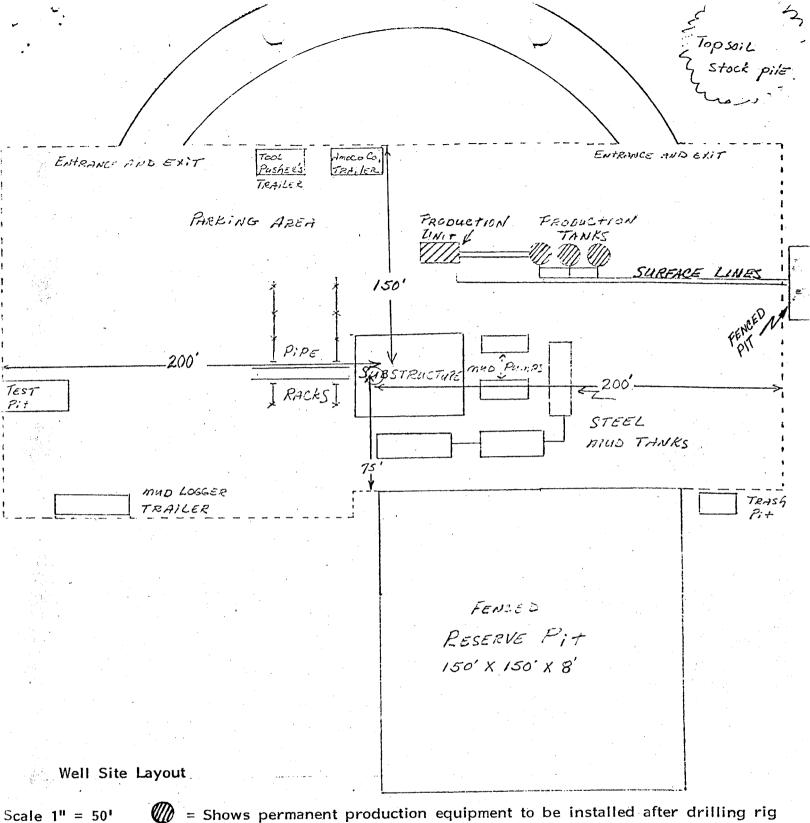
Attachment to Form OGCC - la

Page 2

- 9. No abnormal pressures or temperatures or potential hazards are anticipated. Anticipated bottom hole pressure 5000 PSI. Casing head 8 5/8" 3000# WP. Double stud adapter flange 3000# WP x 5000#WP. Tubing head, Series 1500, 5000 #WP x 10,000# test.
- 10. The anticipated starting date will be when approved. The duration of the operations will be approximately sixty days.



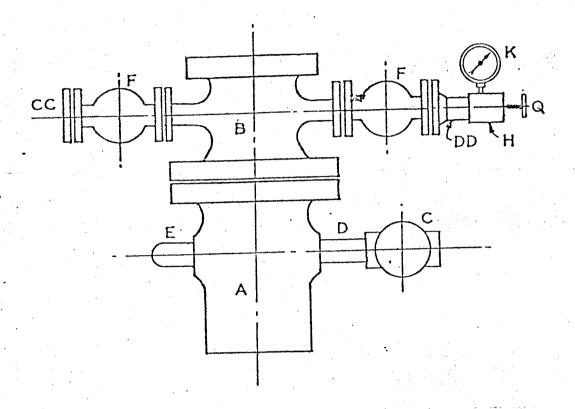
DATE: January 3, 1977 JOB NO.: 76-13-16 UINTA ENGINEERING & SURVEYING, INC. 808 MAIN STREET, EVANSTON, WYOMING



Scale 1" = 50' = Shows permanent production equipment to be installed after drilling rig is moved out. The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material. Dotted lines indicates perimeter of leveled location.

TYPICAL LOCATION LAYOUT AMOCO PRODUCTION CO. P.O. Box 1400 Riverton, Wyoming

EXHIBIT D



FOR 2,000# W.P. PRIMARY CASINGHEAD AND 3,000# W.P. SECONDARY CASINGHEAD.

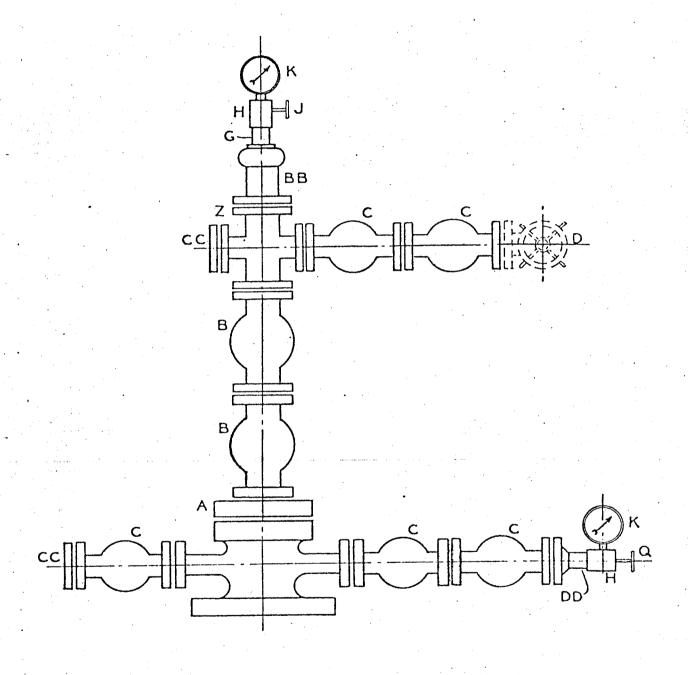
OR 3,000# W.P. PRIMARY CASINGHEAD AND 3,000# W.P. SECONDARY CASINGHEAD.

OR 3,000# W.P. PRIMARY CASINGHEAD AND 5,000# W.P. SECONDARY CASINGHEAD.

IF INTERMEDIATE STRING OF CASING NOT REQUIRED,
LOWER (PRIMARY) HEAD WILL BE ONLY CASINGHEAD USED.

Amoco Production Company	SCALE: NONE
	DR. MBB AR
	DRG. A-8344
2000# TO 5000# W.P.	No.

Refer: , Specification No. W-8
Effe ive Date: June 1, 1973



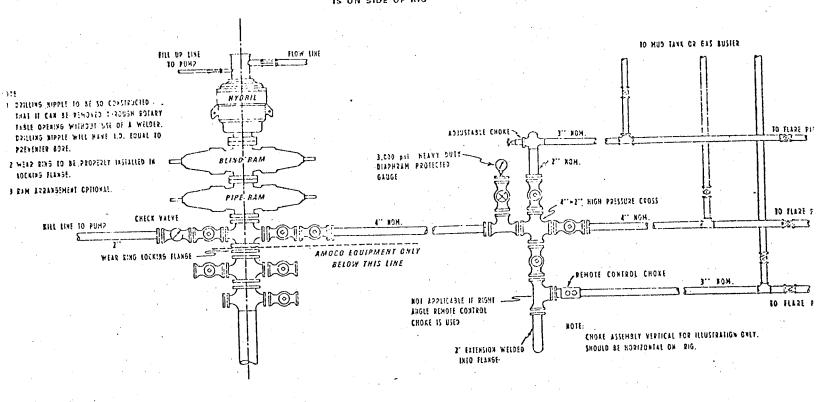
Amoco Production Company
STANDARD BASIC WELL HEAD HOOK-UP
5,000#W.P.
(CHOKE STEM UP STREAM)

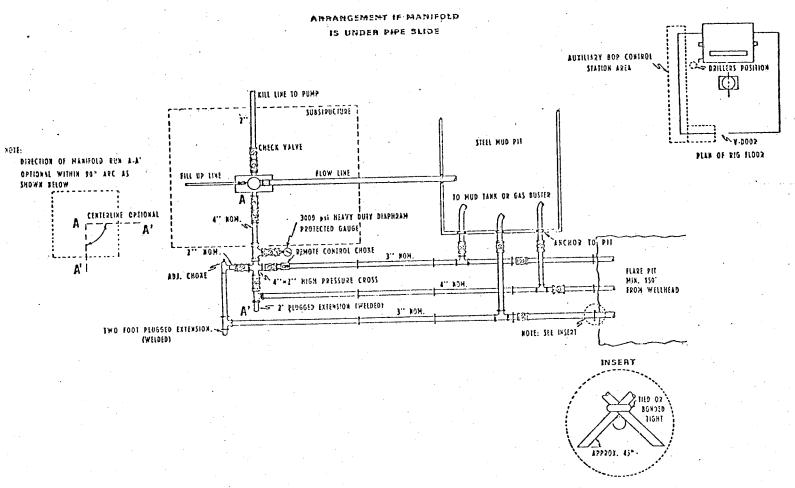
SCALE: NONE DR. W. J. F. AP. 15450107

DRG. A-8046

Amoco Production Company Market Blow-out preventer requirements 3,000 psi W.P. 2/76

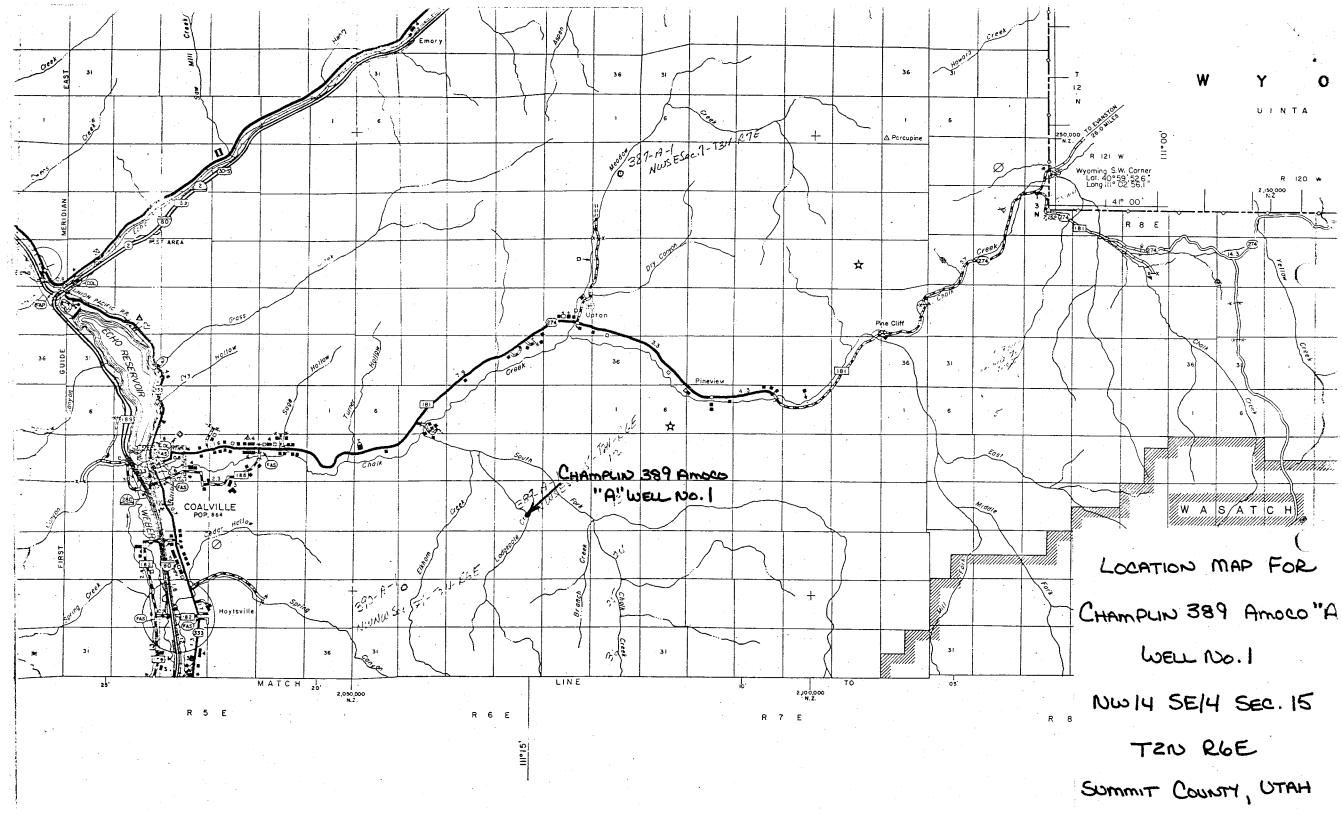
APRANGEMENT IF MANIFOLD IS ON SIDE OF RIG





- #OTE:
 - 1 BLOW-OUT PREYCHTERS, ALL FITTINGS AND PIRE HUST BE 3,000 BIE W.P. HUMHMI.
 - 2 ALL FITTHOS UPSTREAM OF HANIFOLD TO BE FLANSED, SCREWED OR WELDED CONNECTIONS DOWNSTREAM FROM TREATS TO THE FLANSED CONNECTIONS OF THE PROPERTY OF THE PROPE
 - ALL VALVES TO BE FULL CREAKS, PLUS OR SATE METAL TO HETAL SEAL, AND 3,00 METAL SEAL, AND 3,00
 - 4 SAFERY VALVE MUST BE AVAILABLE OF BIG FLOOR AT ALL TIMES WITH PROPER CONFICTION, VALVE TO BE BULL BORE 5,000 per W.P. MIXIMUM.
- S ALL TIMES POMMETSERM OF CHORE TO BE RECORDER.

 ** TIMES TO MEST TO WAS THE TIMES TO BE RECORDER.**
- & TASSE AS INSIDE DIAMBLES OF THE CASES BEINS BOILED THROUGH THROUGH.
- T REST COCC OR THEF.
- B EXTENSION WRENCHES AND PAND WHERES TO BE PROPERLY HISSIALLED AND BRACED AT ALL TIMES.
- 9 AUXILIARY BIOW OUT PREVENTER CONTROL STATION TO BE ... TOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
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- 21 BEHOLE COALSOF CHOKE INSTITUTION THO SINE 10 DE



** FILE NOTATIONS **

Date:
Openator: auso froduction
Well No. Champlin 389 amoes "A" #1
Location: Sec. 15 T. 2N R. 6E, County: August
File Prepared Entered on N.I.D. Card Indexed Completion Sheet
Administrative Assistant: Remarks: Remarks: Remarks: Remarks: Remarks:
Administrative Assistant:
Remarks: M No Other Wells in Sec. 15- change you
Petroleum Engineer:
Remarks:
Director:
Remarks:
Include Within Approval Letter:
Bond Required / /
Order No
Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site
0, K. Rule C-3 /
Other: Regrest notification of spulling in.
/ Letter Written

January 27, 1977

Amoco Production Company, Inc. P.O. Box 1400 Riverton, Wyoming 82501

Re: Well No's:

Champlin 387 Amoco "A" #1,

Sec. 7, T. 3 N, R. 7 E,

Champlin 389 Amoco "A" #1,

Sec. 15, T. 2 N, R. 6 E,

Champlin 390 Amoco "A" #1,

Sec. 29, T. 2 N, R. 6 E,

Summit County, Utah

Gentlemen:

Insofar as this Division is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3 of the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon any or all of the above wells, it is hereby requested that you immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is:

387-"A" #1: 43-043-30039 389-"A" #1: 43-043-30040

390-"A" #1: 43-043-30041

Very truly yours.

CLEON B. FEIGHT Director

CIRCULATE TO:

DIRECTOR
PETROLEUM ENGINEER
MINE COORDINATOR
ADMINISTRATIVE ASSISTANT
ALL
RETURN TO FOR FILING

March 28, 1977

Memo to File:

Re: Amoco Production Company Amoco 389-A Sec. 15, T. 2 N., R. 6 E. Summit County, Utah

Amoco Production Company informed this office on the 28th of March 1977, that a riggis being moved in on the above location.

This location is approximately 2 1/2 miles due north of the American Quasar unnamed discovery in Section 35, Township 2 North, Range 6 East, Summit County, Utah.

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

/tlb

cc: U.S. Geological Survey

CIRCULATE TO:

DIRECTOR

PETROLEUM ENGINEER

MINE COMPRIMATOR

ADMINISTRATOR

ALL

RETURN TO KAHANA

May 3, 1977

Memo to File:

Re; Amoco Producing Company Champlin 389 Amoco (At 1 NW SE SEC. 15, T. 2 N., R. 6 E. Summit County

Verbal permission was given to Dick Adams with Amoco Prod. to plug and abandon the above named well on May 1, 1977. This Division agreed with the plugging procedure set by the USGS.

PATRICK L. DRISCOLL CHIEF PETROLEUM ENGINEER

PLD/ksw

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STATE OF UTAH

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SUBMIT	IN	TRIPLI	CAT	E*
(Other i				

OIL & GAS CON	SERVATION COMMISSIO	(Other instructions on re- N verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NO (Do not use this form for propulse "APPLIC	TICES AND REPORTS OF OSAIS to drill or to deepen or plug backation FOR PERMIT—" for such prop	WELLS k to a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL X GAS WELL OTHER	Single Zone	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		(5) MAY 5 1977	8. FARM OR LEASE NAME
Amoco Production Comp	pany	DIVISION OF OIL, A	Champlin 389 Amoco "A
3. ADDRESS OF OPERATOR		GAS, & MINING	7. "2"
P. O. Box 1400 Rive) 4. LOCATION OF WELL (Report location See also space 17 below.) At surface	rton, WY 82501 clearly and in accordance with any St	ate requirements.*	10. FIELD AND POOL, OR WILDCAT Thrust Belt
NW/4 SE/4 Sec 15	1416 FSL 1686 FEL		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 15, T2N, R6E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R	T, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-043-30040			Summit Utah
16. Check A	appropriate Box To Indicate Nat	ture of Notice Papert or C	ther Data
NOTICE OF INTE	INTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well etion Report and Log form.)
(Other) 17 DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS (Clearly state all pertinent of	details and give neutinent dates	including estimated date of starting any
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50 sx @ 3700'-360 60 sx @ 2100'-200 70 sx @ 625'-52	00'	plugs as follows:	
Verbal approval receive 14.30 hours	ed 4-29-77. Patrick Dr	iscoll to D. R. Adam	ns again to the second of the
18. I hereby certify that the foregoing		ea Admin. Supervisor	4-29-77
(This space for Federal or State o	office use)		
			DATE
APPROVED BY	ANY:		

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DATE May 6, 1977

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TITLE Area Admin. Supervisor

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35. or Federal office for specific instructions.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. [See instruction for items 22 and 24 above.]

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	7. UNIT AGREEMENT NAME			
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NAME OF OPERATOR	8. FARM OR LEASE NAME			
Amoco Product	Champlin 389 Amoco "A"			
P.O. Box 1400	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
LOCATION OF WELL (I See also space 17 belo	10. FIELD AND POOL, OR WILDCAT			
At surface				Thrust Belt
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				Sec. 15, T2N R6E
14. PERMIT NO.	15. ELEV	ATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-043-30040	64	80.1 ungraded e	elevation	Summit Utah
6.	Check Appropriate	Box To Indicate N	ature of Notice, Report, o	or Other Data
:	NOTICE OF INTENTION TO:		SUBS	SEQUENT REPORT OF:
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FRACTURE TREAT	MULTIPLE		FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	CHANGE PL	ANS	(Other)	ults of multiple completion on Well
(Other)			Completion or Reco	ompletion Report and Log form.)
proposed work. If	well is directionally drille	Clearly state all pertinent ed, give subsurface locat	; details, and give pertinent da ions and measured and true ver	tes, including estimated date of starting an rtical depths for all markers and zones pert
nent to this work.)	*			
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				그는 그 항상 밝힌 형 그 중요한 회원은 기업을
				그 그 그 회사원이는 말해 오르인의 네트
				그는 그 성숙하다 그를 됐습니다.
				그는 그는 일반점을 활동하는 함께 되었다.
	•			그는 그 회문통원회 일당 극원원 길인다.
				그는 그 결혼의 활활이 표현 그러게 높은 사고의
				그는 그 성화 위치와 있는 결합하는 것은
10. Though and the Late of	the foregoing is true and	correct		
	, the foregoing is true and	. Λ.	rea Admin. Supervis	or DATE May 6, 1977
SIGNED SIGNED		TITLE A	ea Aumini. Supervis	DATE BUY US 1377
(This space for Fede	eral or State office use)			一个强调到1000多数分类解析。
APPROVED BY		TITLE		DATE
CONDITIONS OF A	PPROVAL, IF ANY:			그는 사는 항송사용 이 동안 그냥 하다니다.

CALVIN L. RAMPTON Governor



OIL, GAS, AND MINING BOARD

GUY N. CARDON

CHARLES R. HENDERSON

ROBERT R. NORMAN

JAMES P. COWLEY

HYRUM L. LEE

Chairman

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

May 24, 1977

Amoco Production Co. P. O. Box 1400 Riverton, Wyoming 82501

> Re: Well No. Champlin 389-Amoco "A" 1 Sec. 15, T. 2N, R. 6E, Summit County, Utah

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER RECORDS CLERK **CALVIN L. RAMPTON** Governor



GORDON E. HARMSTON Executive Director. NATURAL RESOURCES

> **CLEON B. FEIGHT** Director

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

June 23, 1977

GUY N. CARDON

Chairman

CHARLES R. HENDERSON ROBERT R. NORMAN JAMES P. COWLEY HYRUM L. LEE

Amoco Production Co. P. O. Box 1400 Riverton, Wyoming 82501

> Well No. Champlin 387-Amoco "A" 1 Sec. 7, T. 3N, R. 7E, Summit County Well No. Champlin 388-Amoco "A" 1 Sec. 3, T. 5N, R. 7E, Rich County Well No. Champlin 389-Amoco "A" 1 Sec. 15, T. 2N, R. 6E, Summit County Well No. Champlin 425-Amoco "A" 1 Sec. 3, T. 2N, R. 4E, Summit County

Gentleman:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well) are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL. GAS AND MINING

KATHY OSTLER RECORDS CLERK